



What's Next for Nuclear: Emerging Technologies to Power Tomorrow



Southern Legislative Conference
July 23, 2024





2.7M

Customers



10,000+

Employees & Contractors



18+

Years with rates below the national average (residential/industrial)



65,000+

Miles of Power Lines (Transmission & Distribution)



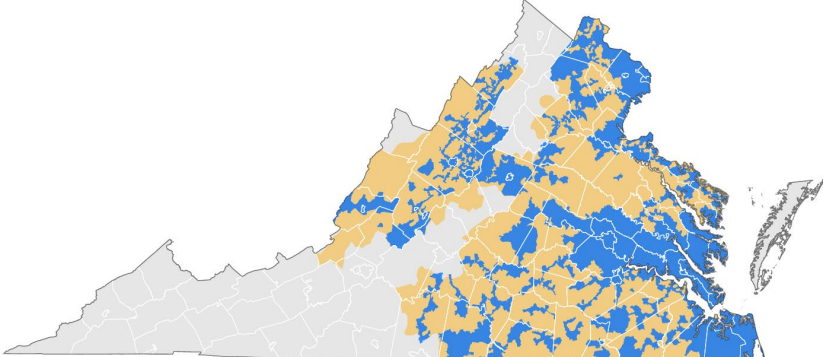
20,400+



Megawatts of Generation



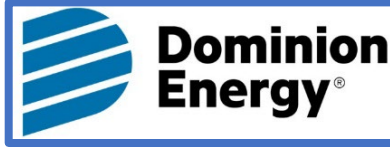
40

Years of EnergyShare Program

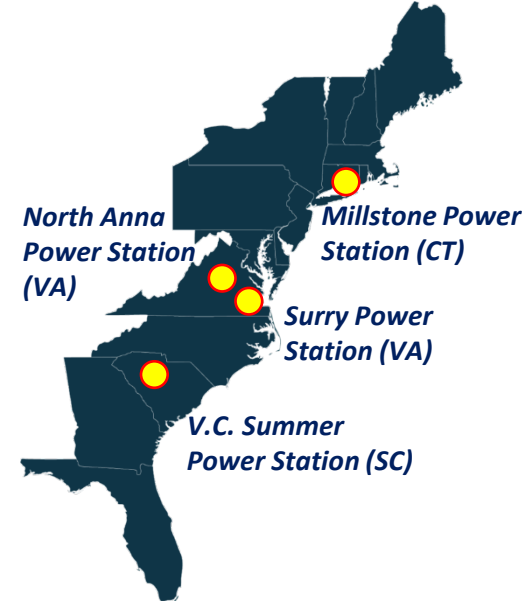


-  Distribution and Transmission Service Territory
-  Transmission Service Territory

Nuclear Energy: Key to Our Clean Energy Transition

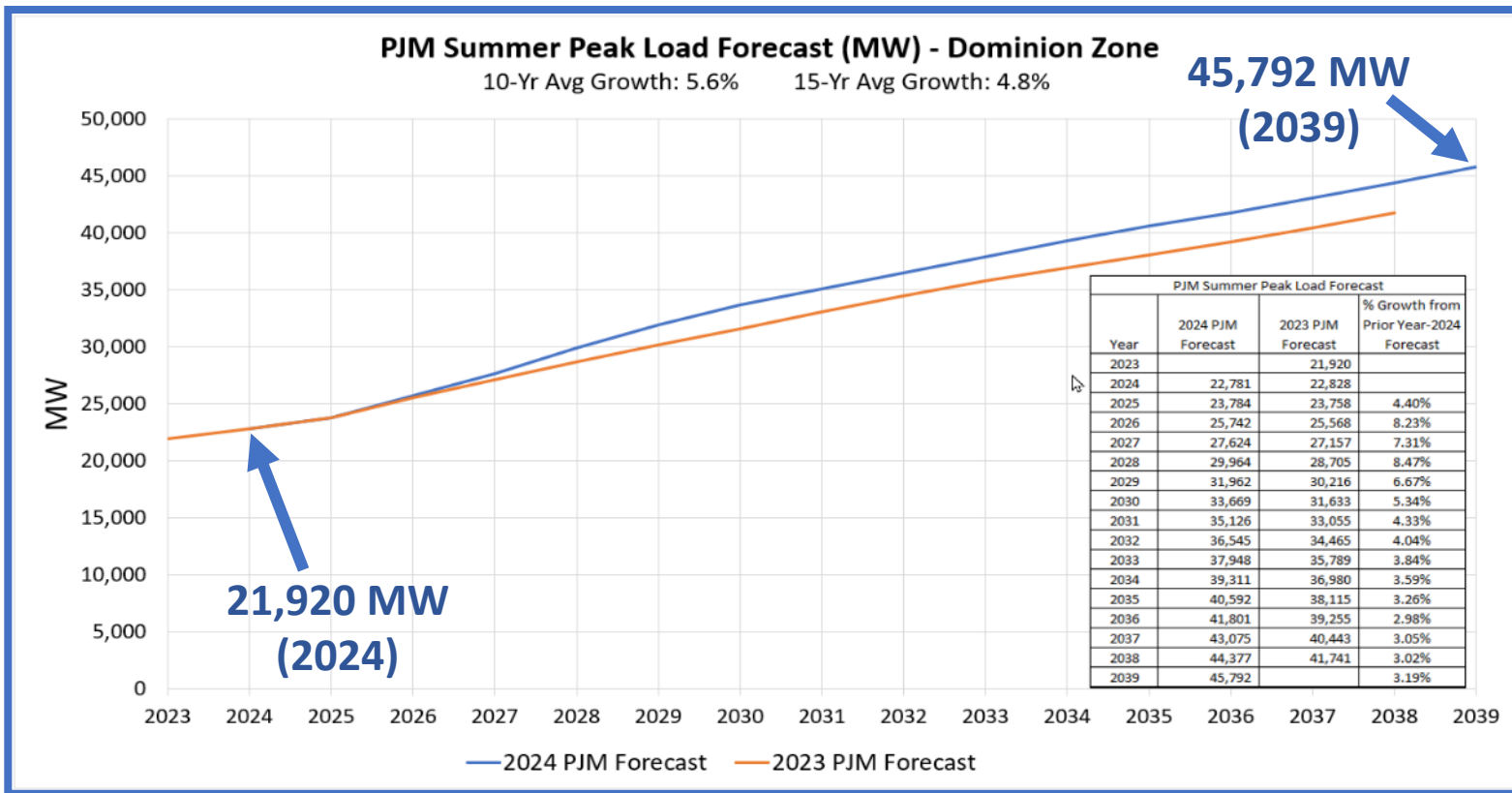


- Over 50 years of safe, reliable nuclear operations
- 7 reactors at 4 sites in 3 states
- 6,432 MW in operation, enough power for over 1.6 million homes
- Over 3,000 employees in VA, SC and CT support nuclear operations
- Top nuclear power operations ratings from the industry
- A proven track record of siting, constructing, and deploying mega-projects
- Partnerships with the state universities and trade schools
- License extensions to 80 years in progress
- Proactively evaluating SMRs to complement our clean energy portfolio



Dominion Energy's Operating Nuclear Power Stations and timing of Subsequent License Renewals (SLR) to achieve 80-year operating licenses

| Facility Name | Location | Unit Number | Nameplate Capacity | SLR Licensing Status as of July 2023 |
|---------------------------|-------------------|-------------|--------------------|--------------------------------------|
| North Anna Power Station | Louisa County, VA | 1 | 838 MW | Expected in 2024 |
| | | 2 | 834 MW | Expected in 2024 |
| Surry Power Station | Surry County, VA | 1 | 838 MW | Received in 2021 |
| | | 2 | 838 MW | Received in 2021 |
| Millstone Power Station | Waterford, CT | 2 | 884 MW | Notice Provided in 2024 |
| | | 3 | 1227 MW | Notice Provided in 2024 |
| V.C. Summer Power Station | Jenkinsville, SC | 1 | 973 MW | License application submitted |
| Total: | | | 6,432 MW | |

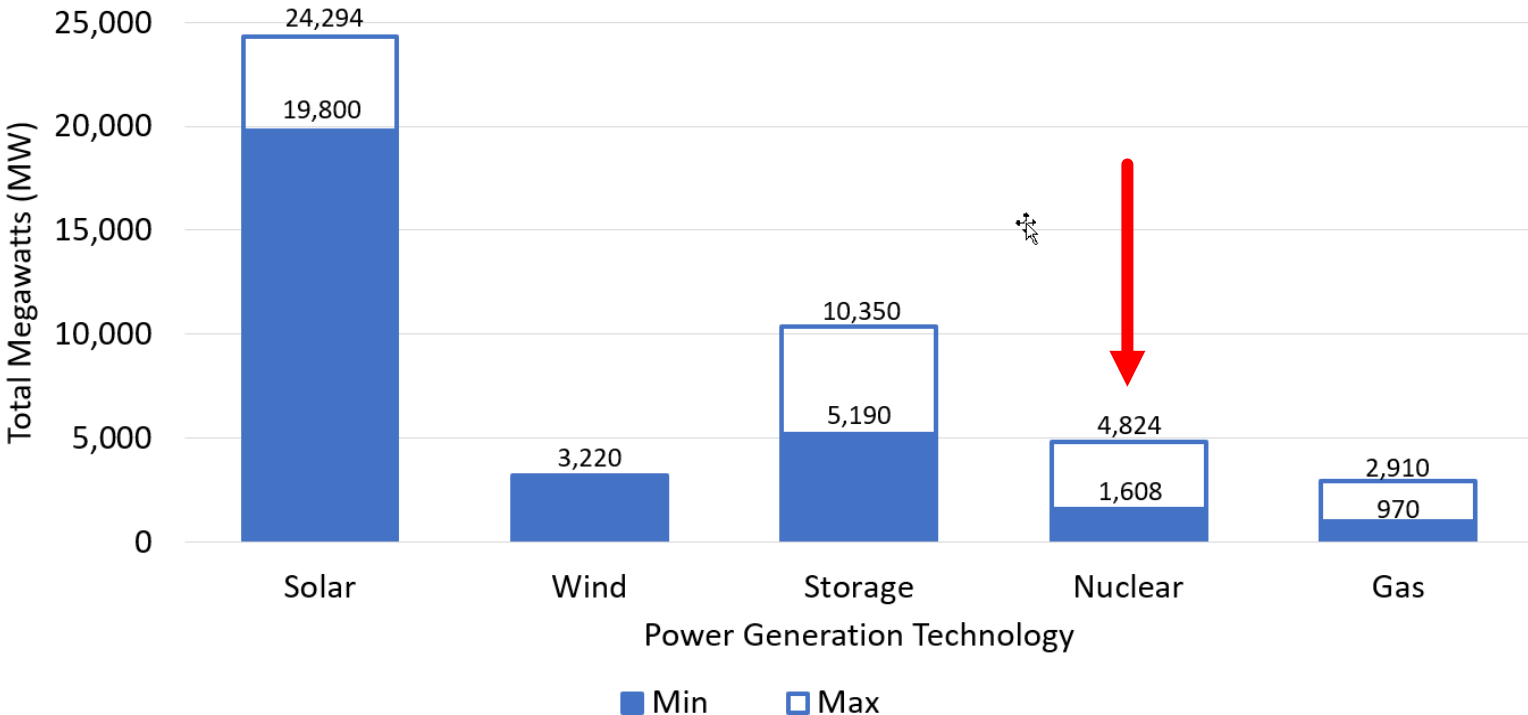


New Power Generation Capacity Planned for Our VA Customers

Largely Zero-Carbon Power Generation Technologies



DEV 2023 Integrated Resource Plan (Plans B thru E)
New Power Generation Capacity Deployed thru 2048 (by Technology)

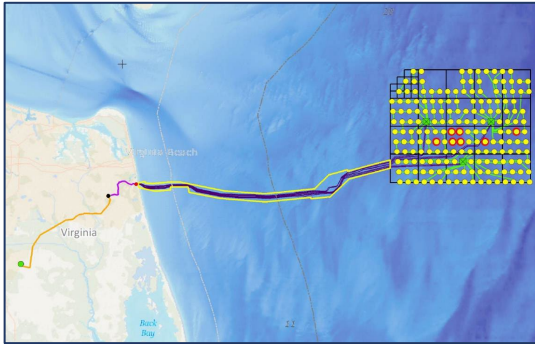


We Are Investing in New Power Generation Infrastructure

Largely Zero-Carbon Power Generation Technologies



Coastal Virginia Offshore Wind
2,640 MW – Largest in the U.S.



UNDER CONSTRUCTION

2nd Largest Utility Solar Portfolio in U.S.
Deploying ~ 1,000 MW per Year



***UNDER CONSTRUCTION
& IN OPERATION***

Developing & Deploying
Innovative Projects for our Customers
(LDES, Nuclear, Transmission, etc.)

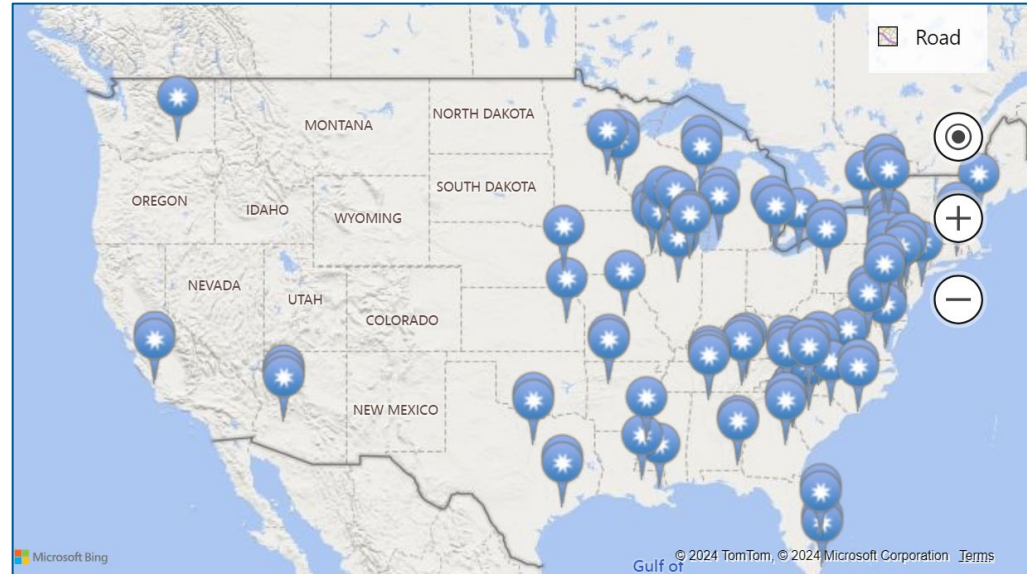


IN DEVELOPMENT

Summary of Operating Nuclear Power Stations in the U.S.:

- **Total Number of Operating Reactors:** 94 reactors
- **Total Capacity:** 96,555 MW
- **Total Number of Nuclear Power Station Sites:** 54
- **States with Nuclear Power Plants:** 28 states
- **Average Age of Reactors:** ~42 years old

Our Nation's Drive to Net Zero Carbon Emissions from the Power Industry Cannot be Accomplished With Wind, Solar and Batteries Alone



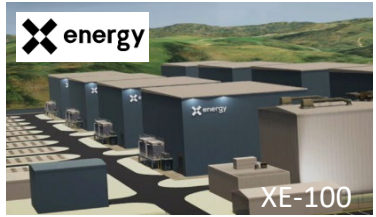
Nuclear Technologies Available in the U.S. Market

SMRs Are the Next Evolution of Large-Scale Reactor Designs – Typically 50-500 MW in Size

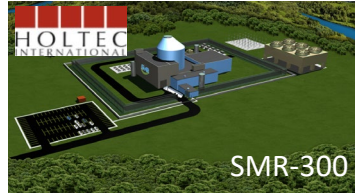


Sampling of SMR Technology Companies

Advanced Technologies



Light-Water Technologies



Traditional (Large-Scale) Nuclear

Light-Water Technologies



- Highest level of regulatory familiarity
- Most mature fuel supply chain (“off the shelf fuel”)

Each SMR vendor has received funding through the DOE Advanced Reactor Demonstration Program.

Active COL for an ESBWR at North Anna
Demonstrated deployments:

- 12 AP1000 reactors in operation or construction
- 8 APR1400 units in operation, 2 under construction

- **Public Acceptance**
- **Spent Fuel Storage**
- **Technology Maturity**
- **Federal and State Support**
- **Proliferation and National Security Concerns**

- **Economics, Cost and Schedule Certainty**
- **Capital/Financing Structures**

**Innovative
Business Models
and Solutions
being Developed**

Lawmakers reach agreement on advanced nuclear package



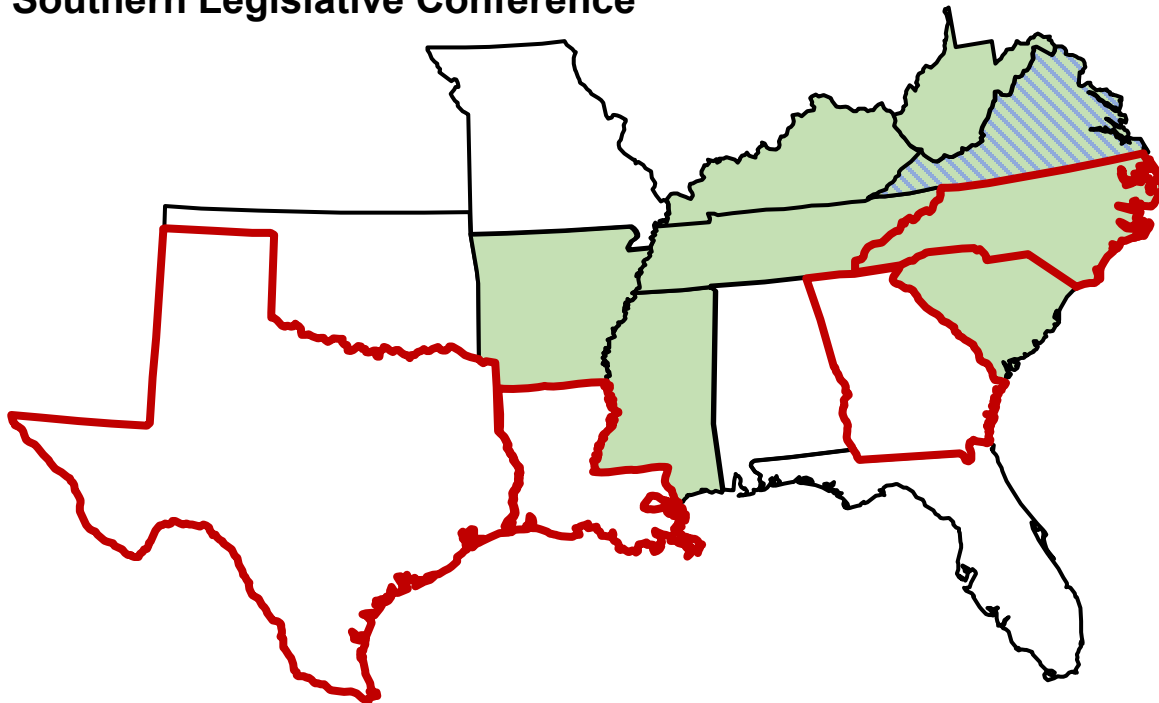
- The nuclear package includes a compromise between two key pieces of legislation
 - The “Atomic Energy Advancement Act,” H.R. 6544
 - The “Accelerating Deployment of Versatile, Advanced Nuclear for Clean Energy (ADVANCE) Act,” S. 1111.
- The bills contain provisions to buoy advanced reactors, heralded by an unprecedented bipartisan majority in Congress
- Legislators moved the combined package through the House and Senate in June 2024 and was signed by President

The Senate Advanced Nuclear Caucus

- Dedicated to amplifying the critical role nuclear energy in the U.S.
- Focused on emerging advanced nuclear reactors.
- Launched by Sens. Mark Warner (D-Va.) and Jim Risch (R-Idaho)

This is the first group in the Senate to focus specifically on advanced nuclear technologies – highlighting the growing support for the sector as both parties coalesce around nuclear as a carbon-free source of energy that could prove essential to achieving net-zero emissions.

Legislative/Regulatory Activity in the Southern Legislative Conference



Within the last five years, **11 of 15** member states have enacted policy and/or taken action in the regulatory arena relevant to nuclear energy.

Statutorily authorized recovery

Other supportive policy

Relevant regulatory activity

Adapted from: "State Legislation and Regulations." *Nuclear Energy Institute*

Detail on Select State Policy Developments



| | |
|-----------------------|--|
| Virginia | <u>SB 454</u> (2024) – permits Dominion Energy Virginia to petition for rider recovery of small modular reactor project development costs |
| West Virginia | <u>SB 4</u> (2022) – repealed a ban on construction of nuclear power plants |
| Kentucky | <u>SJR 79</u> (2023) – established the Nuclear Energy Department Working Group, tasked with identifying barriers to nuclear power generation and related technologies and with eventually establishing a nuclear energy commission |
| North Carolina | <u>SB 678</u> (2023) – replaces the statutory definition of renewable energy with clean energy, inclusive of nuclear fission and fusion |
| Georgia | <u>Docket No. 29849</u> (2023) – the Public Service Commission unanimously approved Georgia Power’s application to adjust rates to include reasonable and prudent costs from Plant Vogtle Units 3 and 4 |

SB 454: Recovery of SMR Development Costs

Patron: Virginia Senator Marsden (D)

- ❑ Applies only to Dominion Energy Virginia (similar companion bill applies to AEP)
- ❑ Allows for project development cost recovery
- ❑ Development can cover multiple SMRs at the site
- ❑ Costs are capped to limit electric bill impacts
- ❑ Sunsets December 31st, 2029

[Bill Tracking - 2024 session > Legislation \(virginia.gov\)](#)

Effective July 1, 2024

24109376D

SENATE BILL NO. 454
AMENDMENT IN THE NATURE OF A SUBSTITUTE
(Proposed by the Governor
on April 8, 2024)

(Patron Prior to Substitute--Senator Marsden)

A BILL to amend the Code of Virginia by adding a section numbered 56-585.1:14, relating to electric utilities; recovery of development costs associated with small modular reactor.

Be it enacted by the General Assembly of Virginia:

1. That the Code of Virginia is amended by adding a section numbered 56-585.1:14 as follows:

§ 56-585.1:14. Recovery of development costs associated with small modular reactor.

A. As used in this section:

"Small modular reactor" or "SMR" means a nuclear reactor that produces nuclear power and has a nameplate capacity that does not exceed 500 megawatts of generating capacity per reactor.

"SMR facility" means an SMR or multiple SMRs that generate electricity at a single site.

"SMR project development costs" or "project costs" means all costs associated with the development of one or more SMRs, including costs of evaluation, design, engineering, federal approvals and licensing, environmental analysis and permitting, early site permitting, equipment procurement, and authorized rate of return.

"Utility" means a Phase II Utility, as that term is defined in subdivision A 1 of § 56-585.1.

B. Notwithstanding any limitation under subdivision A 6 of § 56-585.1, the utility may petition the Commission at any time for approval of a rate adjustment clause pursuant to subdivision A 6 of § 56-585.1 for the recovery of SMR project development costs. The utility may petition the Commission for up to one SMR facility pursuant to this section. Such utilities may petition the Commission for SMR project development cost recovery along separate development phases and, if the Commission determines such projected or actual project costs to be reasonable and prudent, such project costs may be recovered by such utility on a timely and current basis from customers prior to any approval pursuant to subsection D of § 56-580 or the commercial operation date of any such SMR facility. Any SMR project development costs incurred prior to July 1, 2024, and 20 percent of SMR project development costs incurred after July 1, 2024, shall not be eligible for accelerated cost recovery pursuant to this section and may be recovered through the utility's rates for generation and distribution services pursuant to subdivision A 1 of § 56-585.1. The utility that petitions the Commission for recovery of SMR project development costs shall demonstrate that such utility has evaluated funding opportunities from the U.S. Department of Energy. Nothing in this section shall limit the Commission's discretion to determine whether the proposed SMR project development costs are reasonable and prudent. As part of a final order approving such cost recovery, the Commission may impose a deadline by which the relevant utility shall either (i) place an SMR into commercial operation or (ii) sell the permitted site, unless it is at a previously existing nuclear site, and return the proceeds of the sale to customers. The length of such deadline shall be at the Commission's discretion; however, it shall provide the utility a reasonable timeframe in which to obtain all necessary permits and approvals, including allowing for approval by federal agencies such as the Nuclear Regulatory Commission, and completing construction of an SMR.

C. Nothing in this section shall limit the Commission's authority to approve or deny a petition for recovery of SMR project development costs or to require a utility to demonstrate that such utility made reasonable good-faith efforts to secure appropriate funding opportunities from the U.S. Department of Energy. The annual revenue requirement for any rate adjustment clause authorized pursuant to this section shall not exceed an amount that would increase the monthly bill of the utility's typical Virginia residential customer, utilizing 1,000 kilowatt hours of electricity monthly, by more than \$1.40.

2. That the provisions of this act shall expire on December 31, 2029.

Site Selection – performing site characterization studies at specific sites

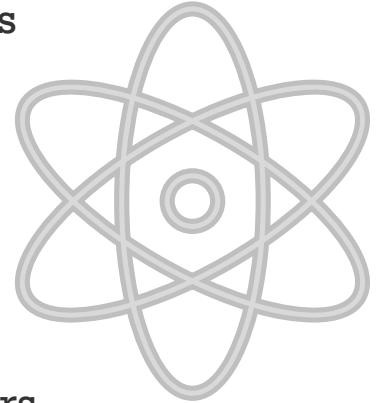
Technology Selection – evaluating several advanced technologies

Capital/Financing Structures – developing innovative solutions

Customer Solutions – discussing opportunities with key large customers

Federal/State Legislation – monitoring supportive legislation and enabling solutions

Potential In-Service Timeframe – Forecasting early 2030's for 1st facility COD



We Recently Announced A Major Step Forward (July 10, 2024)

Small Modular Reactor (SMR) RFP Issued to Technology Companies



- Issued a Request for Proposals (RFP) to leading SMR nuclear technology companies
- Evaluate the feasibility of developing an SMR at North Anna Power Station in central Virginia
- SMRs could play a pivotal role in an 'all-of-the-above' approach to our energy future
- The company also announced that it intends to seek recovery of SMR development costs in a filing with the Virginia State Corporation Commission (SCC) expected in the Fall of 2024

**Robert Blue – Chair, President & CEO of Dominion Energy
Announcing the SMR RFP for the North Anna Site**



**Glenn Youngkin – Governor of Virginia
Discussing the Importance of New Nuclear**



Major Nuclear Technology Presence in Virginia



Headquarters in Reston

- Developing next-generation nuclear fuel including for the current U.S. nuclear fleet.

Lightbridge

BWXT Lynchburg Facilities

- Designer of the BANR microreactor
- Manufactures naval nuclear reactor cores
- Only domestic supplier of research reactor fuel
- Facility for down blending highly enriched fuel for other reactor uses



Newport News Shipyards

- Constructs and maintains the U.S. Navy nuclear powered submarines and aircraft carriers
- The only facility in the U.S. that supports refueling of the Navy's fleet of nuclear aircraft carriers



Bechtel

- Headquartered in Reston, VA, along with the headquarters of the global nuclear business unit
- Has designed, serviced, or delivered 80% of all nuclear plants in the U.S.

NovaTech

NovaTech

- Provides professional design, engineering, manufacturing, and testing services for nuclear, industrial, and defense organizations

framatome

Framatome

- Framatome designs, builds and services the nuclear steam supply system (NSSS) for customers across the globe.
- For more than 60 years, the company has been present at every stage of the process on all types of reactor technologies.



Institutions of Higher Education

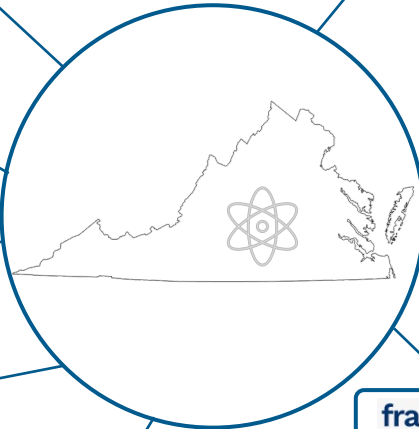
- Research and development in multiple areas, including materials engineering, corrosion, radiation detection and measurement, and advanced modeling and simulation of nuclear systems



U.S. NAVY

Naval Station Norfolk

- The world's largest naval station
- Home port of four carrier strike groups and their assigned ships and host to several Military Sealift Command ships, as well as the submarines of the Atlantic Fleet



Why is Virginia Poised to Lead New Nuclear Deployments?

Established nuclear industry

America's top state for talent

Strategic Mid-Atlantic location

World-class logistics infrastructure

An attractive and stable business climate

Robust portfolio of potential project sites

Exceptional quality of life



#1 WalletHub 2022 Best Public Schools in the South (# 4 in the U.S.)

#2 smartasset 2022 Best State for Higher Education

#1 CNBC 2024 Top State for Business – Education

